

After Recording, Please Return To:

Jackson Walker L.L.P.
2323 Ross Ave., Suite 600
Dallas, Texas 75201
Attn: George Dunlap

POSTED BY Jim Rankin
DATE 4/14/25 TIME 10:43 Am

NOTICE OF SUBSTITUTE TRUSTEE'S SALE

DATE: April 14, 2025

NOTE: Real Estate Lien Note described as follows:

Date: January 19, 2022

Borrower: Blue Duck Energy MVR, LLC, a Texas limited liability company

Payee: Mesa Petroleum Partners LP, a Texas limited partnership and BP Operating Company LLC, a Texas limited liability company

Original Principal Amount: \$1,900,000.00

DEED OF TRUST: Deed of Trust, Security Agreement, Financing Statement and Assignment of Production described as follows:

Date: January 19, 2022

Grantor: Blue Duck Energy MVR, LLC, a Texas limited liability company

Trustee: Robert L. Stillwell

Beneficiary: Mesa Petroleum Partners LP, a Texas limited partnership and BP Operating Company LLC, a Texas limited liability company

Recorded in: Instrument Number 051948, of the Real Property Records of Roberts County, Texas

LENDER: MBP ROBERTS COUNTY LLC, a Texas limited liability company (as successor-by-assignment to MONTGOMERY DEVELOPMENT INC., a Texas corporation (as successor-by-assignment to THE T. BOONE PICKENS FOUNDATION, a Texas non-profit corporation (as successor-by-assignment to MESA PETROLEUM PARTNERS LP, a Texas limited partnership and BP OPERATING COMPANY LLC, a Texas limited liability company))), its successors and assigns

GRANTOR: Blue Duck Energy MVR, LLC, a Texas limited liability company

PROPERTY: The property more particularly described on Exhibit A, attached hereto

SUBSTITUTE TRUSTEE: Any of Michael Beecherl or Kim Gray, each of which is fully empowered and authorized to act alone, without the necessity of the joinder of any other Substitute Trustee

Substitute Trustee's Mailing Address:

c/o Jackson Walker L.L.P.

c/o Jackson Walker L.L.P.
2323 Ross Ave., Suite 600
Dallas, Texas 75201
Attn: George Dunlap

DATE AND TIME OF SUBSTITUTE TRUSTEE'S SALE OF PROPERTY:

May 6, 2025, being the first Tuesday of the month, to commence at 10:00 a.m.,
or within three hours thereafter.

PLACE OF SUBSTITUTE TRUSTEE'S SALE OF PROPERTY:

The base of the courthouse steps on the south side of the building located at 300 E Commercial Street in Miami, Texas, or such other place designated for real property foreclosures pursuant to Section 51.002 of the Texas Property Code by the Commissioners Court of Roberts County, Texas, in instrument(s) recorded in the real property records of Roberts County, Texas.

Default has occurred in the payment of the Note and in the performance of the obligations of the Deed of Trust, which secures the Note. Because of such default, Lender, the owner of the Note and the holder of the Note and the Deed of Trust lien securing payment of the Note, for purposes of Section 51.002 of the Texas Property Code, has requested Substitute Trustee to sell the Property in accordance with the terms of the Deed of Trust and applicable law.

The Deed of Trust may encumber both real and personal property. Formal notice is hereby given of Lender's election to proceed against and sell both the real property and any personal property described in the Deed of Trust, in accordance with Lender's rights and remedies under the Deed of Trust and Section 9.604(a) of the Texas Business and Commerce Code (Texas UCC).

Therefore, notice is given that on the Date and Time of Substitute Trustee's Sale of Property and at the Place of Substitute Trustee's Sale of Property, I, Substitute Trustee or such other substitute trustee as Lender may subsequently appoint, will sell the Property by public sale to the highest bidder for cash or acceptable certified funds, in accordance with the Deed of Trust and applicable law. The sale and conveyance of the Property will be subject to all matters of record applicable to the Property which are superior to the Deed of Trust and to the permitted exceptions to title, if any, described in the Deed of Trust. Substitute Trustee has not made and will not make any covenants, representations, or warranties concerning the Property other than providing the successful bidder at the sale with a deed to the Property containing any warranties of title required by the Deed of Trust. The Property shall be sold "AS IS, WHERE IS", and WITH ALL FAULTS.



Michael Beecherl, Substitute Trustee

EXHIBIT A
DESCRIPTION OF PROPERTY

The collateral described below, which is sometimes collectively referred to as the “Mortgaged Property” described in that certain Deed of Trust; Security Agreement, Financing Statement and Assignment of Production dated January 19, 2022, recorded in Volume 367, Page 436, Official Public Records of Roberts County, Texas (the “Deed of Trust”), such collateral being described as follows, where the capitalized words and term shall have the meaning indicated for each, or if no meaning is given, as those words and terms are defined in the Deed of Trust:

1. Working interests, participation and other rights that entitle the Grantor to explore for, develop and produce oil, gas and other minerals from lands located in Roberts County, Texas or elsewhere in the State of Texas (collectively, the “Lands”) that are derived under any of the following (collectively, the “Leases”): (i) the oil, gas and mineral leases, assignments and other documents described or referred to on Exhibit B which is attached hereto and incorporated herein by reference for all purposes; (ii) other oil, gas and mineral leases, assignments and other documents that are not described or referred to on the attached Exhibit B, but which appear in the record title on December 31, 2021, or are unrecorded, and entitle either of the Sellers to explore for, develop and produce oil, gas or other minerals from the Lands, regardless of whether the Lands are specifically described or referred to in the attached Exhibit B or elsewhere in the Deed of Trust; (iii) any rights and interests in any properties now or hereafter pooled or unitized with any of the interests or Lands described or referred to herein; and (iv) any instrument executed in amendment, correction, modification, confirmation, renewal, extension or replacement of any of the foregoing;
2. Any interest in the oil, gas and other minerals in and under or produced and saved from the Lands (collectively, the “Other Interests”), including without limitation fee mineral interests, non-participating royalty interests, overriding royalty interests, production payments, net profits interests, carried working interests, reversionary or back-in interests, or any other interest measured by or payable out of the oil, gas and other minerals produced and saved from any of the Lands;
3. The wellbores of the oil and/or gas wells described on the attached Exhibit C, together with any other oil and/or gas wells which have drilled on the Lands and in which Grantor has or is entitled to an interest (collectively, the “Wells”);
4. The oil, gas, casinghead gas, condensate, distillate and other liquid and gaseous hydrocarbons produced and saved from or allocable to the Lands, Leases, Other Interests and/or Wells on or after the date of the Deed of Trust, together with the products refined and manufactured therefrom, and together with the proceeds, accounts and accruals resulting from the sale thereof (collectively the “Production”);
5. All equipment, personal property, fixtures and improvements of any kind or character situated upon, appurtenant to and/or used or held for use in connection with the production, treatment, storage, transportation, sale and/or disposal of oil, gas, casinghead gas or other liquid or vaporous hydrocarbons, water and other substances from the Lands, Leases or Wells, including without limitation, all disposal, injection or water wells, wellhead equipment, fixtures, casing and tubing, pipelines, flow lines, gathering lines, tanks, treaters, pumps, gas plants, compressors, gathering systems and other facilities or equipment of every kind or character (collectively, the “Equipment”);
6. To the extent transferable, all easements, rights-of-way, surface use agreements, permits, licenses, water rights or contracts and other interests or rights in land appurtenant to and/or used or held for use in connection with the operation of the Leases and Wells (collectively, the “Easements”);
7. To the extent transferable, all presently existing and valid pipeline agreements, gas contracts, transportation agreements, oil and condensate purchase agreements, pooling and unitization agreements, joint operating agreements, farmout agreements and other contracts or agreements covering or affecting the Lands, Leases, Other Interests, Wells, Production, Equipment and/or Easements (collectively, the “Contracts”);

8. The natural gas gathering pipeline system known as the "Mesa Vista Gathering System" (the "Gathering System"), which is more particularly described in a certain Correction Pipeline Assignment and Bill of Sale with Special Warranty dated effective March 1, 2017, from Sabine Mid-Continent Gathering LLC, as "Assignor", to Mesa Petroleum Partners LP, as "Assignee", recorded in Volume 330, Page 267, Official Records of Roberts County, Texas (the "Gathering System Assignment"), including without limitation the "System", "Rights-of-Way" and "Equipment" described in the Gathering System Assignment, reference to which is here made for purposes of description;
9. All books, records, files or copies thereof, in each Grantor's possession relating directly to the Lands, Leases, Other Interests, Wells, Production, Equipment, Easements, Contracts and/or Gathering System, including without limitation, geological information, geophysical and seismic data and interpretations, plats, surveys, maps, cross-sections, production records, logs, cuttings, cores, core data, samples, pressure data, well files, lease records, ownership records, division orders, title opinions, abstracts, joint interest billings, joint account records, revenue statements, check stubs, accounting information and marketing information (collectively, the "Information");
10. All accounts, intangibles, rights and claims of any nature appurtenant or attributable to the Lands, Leases, Other Interests, Wells, Production, Contracts, Easements, Gathering System and/or Information;
11. Any property that may from time to time hereafter by delivery or by writing of any kind, be subjected to the lien hereof by the Grantor or by anyone in its behalf;
12. All of the rights, titles and interest of every nature whatsoever now owned or hereafter acquired by the Grantor in and to the Lands, Leases, Other Interests, Wells, Production, Equipment, Easements, Contracts and/or Gathering System, and other properties, rights, interests and estates described or referred to herein, and every part and parcel thereof, including, without limitation, as the same shall be enlarged by the discharge of any payments out of production, or by the removal of any charges or encumbrances to which any of the same are subject, or otherwise; and
13. All of the products and proceeds of the property described in 1 through 12 above whether presently existing or hereafter created or arising.

EXHIBIT B
LEASES AND RELATED DOCUMENTS

1. Oil, Gas and Mineral Lease from Amy Lucille Taylor, et al to Mesa Petroleum Partners LP, filed for record on March 7, 2005, recorded in Volume 163, Page 482.
2. Oil, Gas and Mineral Lease from Joe Lowe, et al to Mesa Petroleum Partners LP, filed for record on April 22, 2005, recorded in Volume 164, Page 364.
3. Oil, Gas and Mineral Lease from Tracey Lynn Jackson, et al to Mesa Petroleum Partners LP, filed for record on June 20, 2005, recorded in Volume 165, Page 309.
4. Oil, Gas and Mineral Lease from Phebe Ann Carter, et al to Mesa Petroleum Partners LP, filed for record on August 5, 2005, recorded in Volume 166, Page 279.
5. Oil, Gas and Mineral Lease from the Commissioner of the Texas General Land Office to Mesa Petroleum Partners LP, filed for record on April 28, 2008, recorded in Volume 185, Page 140.
6. Consent to Assignment and Lease Amendment between Hobart B. McMordie, et al and Mesa Petroleum Partners LP, et al, filed for record on December 22, 2008, recorded in Volume 210, Page 329.
7. Consent to Assignment and Lease Amendment between the Trustees of the Hobart B. McMordie II Asset Management Trust, et al, and Mesa Petroleum Partners LP, et al, filed for record on December 22, 2008, recorded in Volume 210, Page 321.
8. Oil, Gas and Mineral Lease from T. Boone Pickens, Jr. to Mesa Petroleum Partners LP, filed for record on October 5, 2009, recorded in Volume 222, Page 425.
9. Oil, Gas and Mineral Lease from T. Boone Pickens, Jr. to Mesa Petroleum Partners LP, filed for record on May 26, 2011, recorded in Volume 247, Page 156.
10. Oil, Gas and Mineral Lease from Carol Ann Crowe et al to Mesa Petroleum Partners LP, filed for record on May 26, 2011, recorded in Volume 247, Page 158.
11. Oil, Gas and Mineral Lease from Tracy Lynn Jackson, et al to Mesa Petroleum Partners LP, filed for record on May 26, 2011, recorded in Volume 247, Page 160.

12. Amendments to Oil, Gas and Hydrocarbon Leases between the Reynolds Jacobs Family Limited Partnership, et al, and Mesa Petroleum Partners LP, counterparts of which were filed for record on May 23, 2012, and recorded in Volume 267, Pages 427, 419, 407, 415, 391, 403, 437, 379, 399, 383, 432, 423, 395, 411, 387, and 375.
13. Oil, Gas and Mineral Lease from T. Doone Pickens to Mesa Petroleum Partners LP, filed for record on July 2, 2012, recorded in Volume 268, Page 395.
14. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on December 19, 2012, recorded in Volume 275, Page 258.
15. Oil, Gas and Mineral Lease from J.E. Payne, et al to Mesa Petroleum Partners LP, filed for record on December 19, 2012, recorded in Volume 275, Page 256.
16. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, recorded on March 18, 2013, recorded in Volume 278, Page 303.
17. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on April 25, 2013, recorded in Volume 280, Page 178.
18. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on April 25, 2013, recorded in Volume 280, Page 185.
19. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on July 15, 2013, recorded in Volume 284, Page 94.
20. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on March 10, 2014, recorded in Volume 294, Page 206.
21. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on October 23, 2014, recorded in Volume 303, Page 81.
22. Oil, Gas and Mineral Lease from T. Boone Pickens to Mesa Petroleum Partners LP, filed for record on October 23, 2014, recorded in Volume 303, Page 79.
23. Oil, Gas and Mineral Lease from PEC Minerals LP to Mesa Petroleum Partners LP, filed for record on March 19, 2019, recorded in Volume 336, Page 246.
24. Oil, Gas and Mineral Lease from PEC Minerals LP to Mesa Petroleum Partners LP, filed for record on April 27, 2018, recorded in Volume 337, Page 45.
25. Memorandum of Oil and Gas Lease from PEC Minerals LP to Mesa Petroleum Partners LP, filed for record on December 4, 2020, recorded in Volume 358, Page 367.
26. Oil, Gas and Mineral Lease from T. Boone Pickens to BP Operating Company LLC, filed for record on May 23, 2013, recorded in Volume 281, Page 380.

27. Oil, Gas and Mineral Lease from T. Boone Pickens to BP Operating Company LLC, filed for record on May 27, 2014, recorded in Volume 295, Page 56.

Assignments and Related Documents

28. Memorandum of Operating Agreement filed for record on February 6, 2008, recorded in Volume 155, Page 168, between Chesapeake Exploration, LLC, Mesa Petroleum Partners LP, et al.
29. Assignment of Oil, Gas and Mineral Leases dated effective August 27, 2008, recorded in Volume 210, Page 6, from Mesa Water LP to Mesa Petroleum Partners, LP.
30. Assignment of Oil and Gas Leases dated June 11, 2010, recorded in Volume 235, Page 5, from Chesapeake Exploration, LLC to Mesa Petroleum Partners, LP.
31. Wellbore Assignment dated effective November 30, 2010, recorded in Volume 290, Page 112, from Noble Energy, Inc. to Mesa Petroleum Partners, LP.
32. Assignment of Oil and Gas Leases dated effective May 1, 2011, recorded in Volume 249 Page 9, from Chesapeake Exploration, L.L.C. to Mesa Petroleum Partners LP and Larchmont Resources, L.L.C.
33. Assignment of Oil and Gas Leases and Bill of Sale dated effective October 1, 2011, recorded in Volume 255, Page 102, from J-Brex Company to Mesa Petroleum Partners, LP.
34. Assignment and Bill of Sale from Red Deer Resources, LLC to Mesa Petroleum Partners, LP, filed for record on August 31, 2012 and recorded in Volume 270, Page 427.
35. Assignment and Bill of Sale from Red Deer Resources, LLC to Mesa Petroleum Partners, LP, filed for record on August 31, 2012 and recorded in Volume 270, Page 424.
36. Assignment, Conveyance and Bill of Sale from Boone Pickens to BP Operating Company LLC, filed for record on October 10, 2012, recorded in Volume 272, Page 81.
37. Unit Designation filed for record on July 18, 2013, recorded in Volume 284, Page 188, between Sabine Oil & Gas LLC, Mesa Petroleum Partners LP, et al.
38. Assignment and Bill of Sale dated effective January 1, 2014, recorded in Volume 305, Page 170, from Noble Energy, Inc. to Mesa Petroleum Partners LP, Sabino Mid-Continent LLC and Le Norman Fund I LLC.
39. Assignment of Contracts dated January 1, 2014, recorded in Volume ____, Page ____, from Noble Energy, Inc. to Sabine Mid-Continent LLC.
40. Assignment and Bill of Sale dated effective September 1, 2014, recorded in Volume 301, Page 353, from Great Plains Operating, LLC to Mesa Petroleum Partners, LP.
41. Assignment of Oil and Gas Lease dated December 31, 2014, recorded in Volume 308, Page 245, from Indian Territory Holdings, LC to Mesa Petroleum Partners, LP.

42. Assignment of Oil and Gas Leases from Sabine Mid-Continent LLC to Le Norman Fund I LLC and Mesa Petroleum Partners LP, filed for record on January 11, 2016, recorded in Volume 316, Page 425.
43. Stipulation of Interest dated effective March 5, 2016, recorded in Volume 323, Page 218, between Mesa Petroleum Partners LP and Templar Energy LLC, as successor in interest to Le Norman Fund I LLC.
44. Partial Assignment of Oil and Gas Lease filed for record on February 7, 2017, recorded in Volume 327, Page 109, from PEC Minerals, LP to Mesa Petroleum Partners LP.
45. Assignment of Oil, Gas and Mineral Leases and Bill of Sale date effective March 1, 2017, recorded in Volume 329, Page 22, from Sabine Mid-Continent LLC & Sabine Oil & Gas Corporation to Mesa Petroleum Partners LP.
46. Correction Pipeline Assignment and Bill of Sale filed for record on August 3, 2017, record in Volume 330, Page 267, from Sabine Mid-Continent Gathering, LLC to Mesa Petroleum Partners LP.
47. Assignment of Oil, Gas and Mineral Leases and Bill of Sale dated effective June 1, 2018, recorded in Volume 339, Page 83, from Templar Energy LLC to Mesa Petroleum Partners LP.
48. Assignment of Oil and Gas Lease from Red Deer Resources LLLP to Mesa Petroleum Partners LP, filed for record on March 1, 2019, recorded in Volume 345, Page 362.
49. Assignment of Oil and Gas Lease from Salem Oil & Gas LP to Mesa Petroleum Partners LP, filed for record on March 1, 2019, recorded in Volume 345, Page 359.
50. Pipeline Assignment and Bill of Sale filed for record on September 11, 2019, recorded in Volume 349, Page 294, from Sabine Mid-Continent Gathering LLC to Mesa Petroleum Partners LP.
51. Assignment and Bill of Sale dated effective September 1, 2021, recorded or to be recorded in the Official Public Records of Roberts County, Texas, from GCC Energy Limited Partnership, a Delaware limited partnership, to Mesa Petroleum Partners LP, a Texas limited partnership.

**EXHIBIT C
WELLBORES**

Well Name:	Operator:	API No.:	RRC ID No.	WI	NRI
BOONE 5 2V	ASE Operations LLC	4239332732	863242		
Well Count (1)					
MESA VISTA 2 4H	BP Operating Co. LLC	4239332694	9518	0.87307715	0.65481238
MESA VISTA 19 1H	BP Operating Co. LLC	4239332284	9634	0.73795872	0.59036898
PICKENS A80 101H	BP Operating Co. LLC	4239332475	8847	0.91887000	0.72916863
PICKENS A80 102H	BP Operating Co. LLC	4239332538	9466	0.91887000	0.72916863
BOONE 1701BD	BP Operating Co. LLC	4239332728			
BOONE 14 01H	BP Operating Co. LLC	4239332713	9649	1.00000000	0.79583333
BOONE 15 1V	BP Operating Co. LLC	4239332641	9219		
BOONE 18 1V	BP Operating Co. LLC	4239332726	9738	1.00000000	0.79583333
BOONE 5 1V	BP Operating Co. LLC	4239332647	9239	1.00000000	0.79583333
BOONE 1401H	BP Operating Co. LLC	4239332713	9849	1.00000000	0.80729187
DD PAYNE CCSL 3H	BP Operating Co. LLC	4239332517	9338	0.86052640	0.65518420
MESA VISTA 1801H	BP Operating Co. LLC	4239332717	9660	1.00000000	0.79583333
PICKENS A80 1	BP Operating Co. LLC	4239331680	221307	0.91666667	0.73437499
PICKENS A80 2	BP Operating Co. LLC	4239331725	225206	0.91666667	0.73437499
BOONE PICKENS A85 101H	BP Operating Co. LLC	4239332687	9551	1.00000000	0.80825000
BOONE PICKENS A898 201H	BP Operating Co. LLC	4239332693	9551	1.00000000	0.80825000
Well Count: 16 total; 10 producing					
BOONE 10 1H	Polaris Operating LLC	4239332513	8827	0.20833300	0.16406400
BOONE 10 2H	Polaris Operating LLC	4239332581	8827	0.22958300	0.18132800
BOONE 11 01H	Polaris Operating LLC	4239332530	9005	0.22958300	0.18132800
BOONE 11 02H	Polaris Operating LLC	4239332580	9005	0.22958300	0.18132800
BOONE 12 001H	Polaris Operating LLC	4239332575	9099	0.22958000	0.18132800
BOONE 12 002H	Polaris Operating LLC	4239332586	9099	0.22958300	0.18132800
BOONE 213 001H	Polaris Operating LLC	4239332533	9268	0.15921779	0.12737423
BOONE 213 002H	Polaris Operating LLC	4239332625	9268	0.15921779	0.12737423
BOONE 213 003H	Polaris Operating LLC	4239332678	9268	0.15921779	0.12737423
BOONE 7 001H	Polaris Operating LLC	4239332450	8817	0.20833300	0.16406400
BOONE 7 002H	Polaris Operating LLC	4239332558	8817	0.22958300	0.18132800
BOONE 8 001H	Polaris Operating LLC	4239332497	8826	0.20833300	0.16406400
BOONE 8 002H	Polaris Operating LLC	4239332560	8826	0.22958300	0.18132800
BOONE 9 001H	Polaris Operating LLC	4239332470	8824	0.20833300	0.16406400
BOONE 9 002H	Polaris Operating LLC	4239332551	8824	0.22958300	0.18132800
BOONE 9 003H	Polaris Operating LLC	4239332610	8824	0.22958300	0.18132800
LONNIE A 004	Polaris Operating LLC	4239331718	7633	0.41731013	0.31298280
LONNIE B 003	Polaris Operating LLC	4239331762	7632	0.41871113	0.31403335
LONNIE #1	Polaris Operating LLC	4239331644	7572	0.43752733	0.32814550
LONNIE J 002	Polaris Operating LLC	4239331775	7641	0.41871113	0.31403335
BOONE 6 001H	Polaris Operating LLC	4239331619	7597	0.47001700	0.35251275
MESA VISTA 002 003H	Polaris Operating LLC	4239332668	9367	0.43354800	0.32516100

Well Name:	Operator:	API No.:	RRC ID No	WI	NRI
MESA VISTA 003 001H	Polaris Operating LLC	4239332419	8828	0.43354800	0.31403300
MESA VISTA 003 002H	Polaris Operating LLC	4239332591	8828	0.43354800	0.31403300
MESA VISTA 004 001H	Polaris Operating LLC	4239332488	8888	0.43238000	0.31403300
MESA VISTA 004 002H	Polaris Operating LLC	4239332523	8888	0.43238000	0.31403300
MESA VISTA 005 001H	Polaris Operating LLC	4239332438	8820	0.43682800	0.31800000
MESA VISTA 006 001H	Polaris Operating LLC	4239332465	8826	0.43682800	0.31800000
T. BOONE PICKENS 001 004H	Polaris Operating LLC	4239332522	8822	0.20833333	0.16666666
T. BOONE PICKENS 127 002H	Polaris Operating LLC	4239332469	8030	0.28627700	0.20951500
T. BOONE PICKENS 002 001H	Polaris Operating LLC	4239332371	8823	0.22916667	0.18333338
T. BOONE PICKENS 002 002H	Polaris Operating LLC	4239332423	8823	0.25000000	0.18750000
T. BOONE PICKENS 002 003H	Polaris Operating LLC	4239332598	8823	0.20833333	0.16666667
T. BOONE PICKENS 027 003H	Polaris Operating LLC	4239332471	8991	0.25000000	0.18750000
T. BOONE PICKENS 027 005H	Polaris Operating LLC	4239332536	8991	0.25000000	0.18750000
T. BOONE PICKENS 027 006H	Polaris Operating LLC	4239332595	8991	0.25000000	0.18750000
T. BOONE PICKENS 003 001H	Polaris Operating LLC	4239332606	8543	0.25000000	0.18750000
T. BOONE PICKENS 003 002H	Polaris Operating LLC	4239332309(01)	9098	0.18750000	0.14082500
T. BOONE PICKENS 003 003H	Polaris Operating LLC	4239332606	8543	0.18750000	0.14082500
T. BOONE PICKENS 003 004H	Polaris Operating LLC	4239332609	8543	0.18750000	0.14082500
T. BOONE PICKENS 001 001H	Polaris Operating LLC	4239332410	8822	0.25000000	0.18750000
T. BOONE PICKENS 101H	Polaris Operating LLC	4239332687	9551	0.22916667	0.18333336
T. BOONE PICKENS 202H	Polaris Operating LLC	4239332309	8543	0.22916667	0.18333336
T. BOONE PICKENS 1(03)H	Polaris Operating LLC	4239332322	8543		
Well Count: 44 total; 39 producing					
TOLBERT KIVLEHEN 1062	Unbridled Resources LLC	4239331730	215963	0.33333333	0.25000000
TOLBERT KIVLEHEN 4062H	Unbridled Resources LLC	4239332273	259686	0.33333333	0.25000000
TOLBERT KIVLEHEN 2062H	Unbridled Resources LLC	4239331993	235869	0.33333333	0.25000000
TOLBERT 3 1H	Unbridled Resources LLC	4239331773	219939	0.16666667	0.12500000
TOLBERT 3 2H	Unbridled Resources LLC	4239332254	255613	0.16832706	0.12624529
TOLBERT 3 3H	Unbridled Resources LLC	4239332258	259118	0.21824096	0.16498017
TOLBERT 3 4H	Unbridled Resources LLC	4239332269	255133	0.16832706	0.12624500
Well Count: 7 total; 7 producing					
DD PAYNE 8-H	Winright Resources Operating LLC	4239332064	7988	0.77454250	
Well Count: 1 total; 1 producing					
MESA VISTA GATHERING SYSTEM	Polaris Operating LLC			0.25000000	0.25000000